United Cities Gas Company Statement of Operating Income with Adjustments For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	<u>Description</u> (A)	Company Direct Pro Forma Present (Co.Sch C-1) (B)	Company Rebuttal Adjustments (Source) (C)	Company Rebuttal Pro Forma Present (B+C) (D)	Company Surrebuttal Adjustments (Source) (E)	Company Surrebuttal Pro Forma Present (Col D+E) (F)	Company Initial Brief Adjustments Increase (Source) (G)	Company Initial Brief Pro Forma Present (Col F+G) (H)
1	Base Revenues	\$ 17,730,695	\$ -	\$ 17,730,695	\$ -	\$ 17,730,695	\$ -	\$ 17,730,695
2	Other Revenues	45,576	<u>-</u>	45,576	<u> </u>	45,576	<u> </u>	45,576
3 4	Total Operating Revenue	17,776,271	-	17,776,271	-	17,776,271	-	17,776,271
5	Uncollectible Accounts	233,017	_	233.017	_	233,017	_	233.017
6	Production	9,873,846	_	9,873,846	-	9,873,846	-	9,873,846
7	Storage	591	_	591	-	591	-	591
8	Transmission	2,356	_	2,356	-	2,356	-	2,356
9	Distribution	1,861,245	-	1,861,245	-	1,861,245	-	1,861,245
10	Customer Accounts	595,567	-	595,567	-	595,567	-	595,567
11	Customer Service	70,225	-	70,225	-	70,225	-	70,225
12	Sales Promotion	25,170		25,170		25,170		25,170
13	Administration and General	2,635,570	-	2,635,570	-	2,635,570	-	2,635,570
14	Interest on Customer Deposits	3,342	-	3,342	-	3,342	-	3,342
15	Depreciation and Amortization	1,776,123	-	1,776,123	-	1,776,123	-	1,776,123
16	Taxes other than Income	217,630		217,630		217,630		217,630
17 18 19	Total Operating Expense Before Income Taxes	17,294,682	-	17,294,682	-	17,294,682	-	17,294,682
20	State Income Tax	(37,159)	_	(37,159)	_	(37,159)	_	(37,159)
21 22	Federal Income Tax Deferred Taxes and ITCs Net	(165,155)	-	(165,155)	-	(165,155)	-	(165,155)
23	Total Operating Expenses	17,092,368		17,092,368		17,092,368		17,092,368
24 25	NET OPERATING INCOME	\$ 683,903	\$ -	\$ 683,903	\$ -	\$ 683,903	\$ -	\$ 683,903

United Cities Gas Company Adjustments to Operating Income For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	Description (A)	Synchron- ization (St. Ex 1.0 Sched 6) (B)	Allocation Factor- Op. Expense (St Ex 1.0 Sched 10.0) (C)	Depreciation ExpLP Plant (St Ex 1.0 Sched 11.0) (D)	Cost of Gas (St Ex 1.0 Sched 12.0)	Outside Services Contract (St Ex 1.0 Sched 13.0) (F)	Outside Legal Expense (St Ex 1.0 Sched 14.0) (G)	Depreciation Expense (St Ex 1.0 Sched 15.0) (H)	Merger Cost (St. Ex 2.0 Sched 1.0) (I)	Income Tax Expense (St Ex 2.0 Sched 2.0) (J)	<u>Subtotal</u> (K)
1	Base Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues			<u> </u>							
3	Total Operating Revenue	-	-	-	-	-	-	-	-	-	-
4 5	Uncollectible Accounts										
6	Production	_		- 	(9,873,839	- `	_	_	_	_	(9,873,839)
7	Storage	_			(5,075,005	, _	_	_	_	_	(3,070,003)
8	Transmission	_	_		_	_	_	-	_	_	_
9	Distribution	_	-	_	_	_	_	_	_	_	_
10	Customer Accounts	-	-	-	-	_	-	-	_	-	-
11	Customer Service	-	-	-	-	_	-	-	-	-	-
12	Sales Promotion										
13	Administration and General	-	-	-	-	(4,030)	(2,691)	-	(628,427))	(635,148)
14	Interest on Customer Deposits	-	-	-	-	-	-	-	-	-	-
15	Depreciation and Amortization	-	(35,310	(5,029)	-	-	-	10,676	-	-	(29,663)
16	Taxes other than Income			-		·					
17	Total Operating Expense										
18 19	Before Income Taxes	-	(35,310	(5,029)) (9,873,839) (4,030)	(2,691)	10,676	(628,427)	-	(10,538,650)
20	State Income Tax	(22,263)	2,535	361	708,942	289	193	(767)) -	(6,354)	682,936
21 22	Federal Income Tax Deferred Taxes and ITCs Net	(100,732)	11,471	1,634	3,207,714	1,309	874	(3,468)		(31,726)	3,087,076
23	Total Operating Expenses	(122,995)	(21,304		(5,957,183		(1,624)	6,441	(628,427)	(38,080)	(6,768,638)
24 25	NET OPERATING INCOME	\$ 122,995	\$ 21,304	\$ 3,034	\$ 5,957,183	\$ 2,432	\$ 1,624	\$ (6,441)) \$ 628,427	\$ 38,080	\$ 6,768,638

United Cities Gas Company Adjustments to Operating Income For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	<u>Description</u> (A)	Subtotal (L)	Pension Expense (St. Ex 2.0 Sched 6.0) (M)	Forfeited Discounts (St. Ex 2.0 Sched 7.0) (N)	Lease Revenue St Ex 2.0 Sched 8.0)	Gas Sales Revenue (St. Ex 2.0 Sched 9.0) (P)	Director Retirement (St Ex 2.0 Sched 10.0) (Q)	Shared Services (St. Ex 2.0 Sched 11.0) (R)	Payroll Expense (St Ex 2.0 Sched 12.0)	Benefits Expense (St. Ex 2.0 Sched 13.0) (T)	Subtotal (U)
1 2	Base Revenues Other Revenues	\$ - -	\$ - -	\$ - 24,457	\$ - <u>9,340</u>	\$ (9,873,839) 	\$ - -	\$ -	\$ - -	\$ - -	\$ (9,873,839) 33,797
3 4	Total Operating Revenue	-	-	24,457	9,340	(9,873,839)	-	-	-	-	(9,840,042)
5	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-
6	Production	(9,873,839)	-	-	-	-	-	-	-	-	(9,873,839)
7	Storage	-	-	-	-	-	-	-	-	-	-
8	Transmission	-	-	-	-	-	-	-	-	-	-
9	Distribution	-	-	-	-	-	-	-	-	-	-
10	Customer Accounts	-	-	-	-	-	-	-	-	-	-
11	Customer Service	-	-	-	-	-	-	-	-	-	-
12	Sales Promotion	-	-	-	-	-	-	-	-	-	-
13	Administration and General	(635,148)	(139,497)	-	-	-	(8,010)	(19,309)	(11,141)	(25,844)	(838,949)
14	Interest on Customer Deposits	-	-	-	-	-	-	-	-	-	-
15	Depreciation and Amortization	(29,663)	-	-	-		-	-	-	-	(29,663)
16	Taxes other than Income	-	-	-	-	-	-	-	-	-	-
17											
18	Total Operating Expense										
19 20	Before Income Taxes	(10,538,650)	(139,497)	-	-	-	(8,010)	(19,309)	(11,141)	(25,844)	(10,742,451)
21	State Income Tax	682,936	10,016	1,756	671	(708,942)	575	1,386	800	1,856	(8,946)
22 23	Federal Income Tax Deferred Taxes and ITCs Net	3,087,076	45,318	7,945	3,034	(3,207,714)	2,602	6,273	3,619	8,396	(43,451)
24	Total Operating Expenses	(6,768,638)	(84,163)	9,701	3,705	(3,916,656)	(4,833)	(11,650)	(6,722)	(15,592)	(10,794,848)
	Total Operating Expenses	(0,700,036)	(04,163)	3,101	3,105	(3,910,030)	(4,033)	(11,050)	(0,122)	(10,392)	(10,734,040)
25 26	NET OPERATING INCOME	\$ 6,768,638	\$ 84,163	\$ 14,756	\$ 5,635	\$ (5,957,183)	\$ 4,833	\$ 11,650	\$ 6,722	\$ 15,592	\$ 954,806

United Cities Gas Company Adjustments to Operating Income For the Test Year Ended September 30, 1999 (In Dollars)

_ine <u>No</u>	<u>Description</u> (A)			Acco Expe (St. I	ounts ense	e rt.	Audit I Amorti (St. Ex	zation	& Du (St.	nberships ues Ex 3.0 hed 9.0) (Z)	Custo Depo (St. E		Exp (St.	motion ense Ex 3.0 hed 12.0) (AB)	Serv Expe (St. I		(AI	D)		Total Operating Statement Adjustments (AE)
	Revenues Revenues	\$ (9,873,839) 33,797	\$	- -	\$ <u>-</u>	\$	<u>-</u>	\$	<u>-</u>	\$	<u>-</u>	\$	<u>-</u>	\$	-	\$	- -	\$	(9,873,839) 33,797
3 Total 0 4	Operating Revenue	(9,840,042)		-	-		-		-		-		-		-		-		(9,840,042)
5 Uncolle 6 Produc	ectible Accounts ction	(- 9,873,839)		-	-		-		-		-		-		-		-		(9,873,839)
7 Storag			-		-	-		-		-		-		-		-		-		-
8 Transr			-		-	-		-		-		-		-		-		-		-
9 Distrib			-		-	-		-		-		-		-		-		-		-
	mer Accounts		-		-	-		-		-		-		-		-		-		-
11 Custor 12 Sales	mer Service		_		-	_		-		-		_		-		820		-		820
	istration and General		(838,949)		(131,641)	(4,297)		2,274		(1,189)		-		(25,170)		_		_		(998,972)
	st on Customer Deposits		(030,545)		(131,041)	(4,291)		2,214		(1,109)		1,375		(23,170)						1,375
	ciation and Amortization		(29,663)		_	_		_				1,575		_						(29,663)
	other than Income		(20,000)		_	_		_		_		_		_		_		_		(20,000)
17 Total (Operating Expense																			
	ore Income Taxes	(1	0,742,451)		(131,641)	(4,297)		2,274		(1,189)		1,375		(25,170)		820		-		(10,900,279)
20 State I	ncome Tax		(8,946)		9,452	309		(163)		85		(99)		1,807		(59)		_		2,386
21 Federa	al Income Tax		(43,451)		42,766	1,396		(739)		386		(447)		8,177		(266)		-		7,822
22 Deferr	ed Taxes and ITCs Net				_	 													_	<u>-</u>
23 Total C	Operating Expenses	(1	0,794,848)		(79,423)	(2,592)		1,372		(718)		829		(15,186)		495				(10,890,071)
24 25 NET C	PERATING INCOME	\$	954,806	\$	79,423	\$ 2,592	\$	(1,372)	\$	718	\$	(829)	\$	15,186	\$	(495)	\$		\$	1,050,029

United Cities Gas Company Rate Base For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	<u>Description</u> (A)		Company Pro Forma (Sch B-1) (B)	Staff ljustments (Sch 4) (C)	Staff Pro Forma (Col B+C) (D)
1 2	Utility Plant in Service Accumulated Depreciation	\$	38,903,289	\$ (713,601)	\$ 38,189,688
	·	_	(17,863,772)	 139,593	 (17,724,179)
3 4	Net Plant		21,039,517	(574,008)	20,465,509
5	Additions to Rate Base:				
6	Construction work in progress		2,163,418	(27,867)	2,135,551
7	Gas stored underground		3,340,790	(487,657)	2,853,133
8	Gas stored underground-Cushion Gas		59,965	527,351	587,316
9	Consulting and non-compete agreement		143,688	_	143,688
10	Unamortized rate case expense		185,573	(185,573)	-
11	Unamort. Monarch management audit		14,195	(14,195)	-
12	Materials and supplies		282,520	106,182	388,702
13	Working capital allowance		678,386	(156,871)	521,515
14			-	-	-
15			-	-	-
16					
17	Deductions from Rate Base:				
18	Customer advances for construction		(18,931)	(3,629)	(22,560)
19	Customer deposits		(60,765)	(38,512)	(99,277)
20	Accumulated deferred income taxes		(2,492,808)	184,228	(2,308,580)
21	Budget billing advances		-	(437,726)	(437,726)
22			-	-	-
23			-	-	-
24			-	-	-
25		_	<u>-</u>	 <u>-</u>	 <u> </u>
26 27	Rate Base	\$	25,335,548	\$ (1,108,277)	\$ 24,227,271

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United Cities Gas Company Rate Base For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	<u>Description</u> (A)	Company Direct Pro Forma (Source) (B)	Company Rebuttal Adjustments (Source) (C)	Company Rebuttal Pro Forma (B+C) (D)	Company Surrebuttal Adjustments (Source) (E)	Company Surrebuttal Pro Forma Present (Col D+E) (F)	Company Initial Brief Adjustments (Source) (G)	Company Initial Brief Pro Forma Present (Col F+G) (H)
1	Utility Plant in Service	\$ 38,903,289	\$ -	\$38,903,289	\$ -		\$ -	\$38,903,289
2	Accumulated Depreciation	(17,863,772)		(17,863,772)		(17,863,772)		(17,863,772)
3	Net Plant	21,039,517	-	21,039,517	-	21,039,517	-	21,039,517
4								
5	Additions to Rate Base:							
6	Construction work in progress	2,163,418	-	2,163,418	-	2,163,418	-	2,163,418
7	Gas stored underground	3,340,790	-	3,340,790	-	3,340,790	-	3,340,790
8	Gas stored underground-Cushion Gas	59,965	-	59,965	-	59,965	-	59,965
9	Consulting and non-compete agreement		-	143,688	-	143,688	-	143,688
10	Unamortized rate case expense	185,573	-	185,573	-	185,573	-	185,573
11	Unamort. Monarch management audit	14,195	-	14,195	-	14,195	-	14,195
12	Materials and supplies	282,520	-	282,520	-	282,520	-	282,520
13	Working capital allowance	678,386	-	678,386	-	678,386	-	678,386
14			-	-	-	-	-	-
15			-	-	-	-	-	-
16			-	-	-	-	-	-
17	Deductions from Rate Base:		-	-	-	-	-	-
18	Customer advances for construction	(18,931)	-	(18,931)	-	(18,931)	-	(18,931)
19	Customer deposits	(60,765)	-	(60,765)	-	(60,765)	-	(60,765)
20	Accumulated deferred income taxes	(2,492,808)	-	(2,492,808)	-	(2,492,808)	-	(2,492,808)
21	Budget billing advances	-	-	-	-	-	-	-
22		-	-	-	-	-	-	-
23		-	-	-	-	-	-	-
24		-	-	-	-	-	-	-
25								
26		(2,572,504)	_					
27	Rate Base	\$ 25,335,548	\$ -	\$ 25,335,548	<u> </u>	\$ 25,335,548	<u> </u>	\$ 25,335,548

United Cities Gas Company Adjustments to Rate Base For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	<u>Description</u> (A)	Adjustment to Allocation Factors- Rate Base (St. Ex 1 Schedule 9.0) (B)	LP Plant (St. Ex 1 Sched 11.0) (C)	Gas Stored Underground (St Ex 3.0 Sched 1.0) (D)	Unamortized Rate Case Expense (St. Ex 3.0 Sched 2.0) (E)	Unamortized Monarch Mgmt Audit (St Ex 3.0 Sched 3.0) (F)	Materials & Supplies (St. Ex 3.0 Sched 4.0) (G)	Customer Adv for Construction (St. Ex 3.0 Sched 5.0) (H)	Customer Deposits (St. Ex 3.0 Sched 6.0) (I)	Budget Billing Advances (St.Ex. 3.0 Sched 7.0) (J)	Subtotal (K)
1 2	Utility Plant in Service Accumulated Depreciation	\$ (411,532) (162,476)	\$ (302,069) 302,069	\$ - 	\$ - -	\$ - -	•	•	\$ - 	\$ - -	\$ (713,601) 139,593
3	Net Plant	(574,008)	-	-	-	-	-	-	-	-	(574,008)
4											
5	Additions to Rate Base:										
6	Construction work in progress	(27,867)	-	-	-	-	-	-	-	-	(27,867)
7	Gas stored underground	-	-	(487,657)	-	-	-	-	-	-	(487,657)
8	Gas stored underground-Cushion Gas	-	-	-	-	-	-	-	-	-	-
9	Consulting and non-compete agreement	-	-	-	(405 572)	-	-	-	-	-	(405 572)
## ##	Unamortized rate case expense Unamort. Monarch management audit	-	-	-	(185,573)	(14.105)	-	-	-	-	(185,573)
##	Materials and supplies	-	-	-	-	(14,195)	106,182	-	-	-	(14,195) 106,182
##	Working capital allowance	-	-	-	-	-	100,162	-	-	-	100,162
##	Working capital allowance	-	_	_	-	-	_	_	-	_	-
##		_	_	_	_			_			
##		_	_	_		_		_	_	_	_
##	Deductions from Rate Base:										
##	Customer advances for construction	_	_	_	_	_	_	(3,629)	_	_	(3,629)
##	Customer deposits	_	_	_	_	_	_	-	(38,512)	_	(38,512)
##	Accumulated deferred income taxes	184,228	_	_	_	_	_	_	-	_	184,228
##	Budget billing advances	· -	_	_	_	_	_	_	_	(437,726)	(437,726)
##		-	_	_	-	-	-	_	-	-	-
##		-	_	_	-	-	-	_	_	_	-
##		-	-	-	-	-	-	-	-	-	-
##											
##											
##	Rate Base	\$ (417,647)	<u> </u>	\$ (487,657)	\$ (185,573)	\$ (14,195)	\$ 106,182	\$ (3,629)	\$ (38,512)	\$ (437,726)	<u>\$ (1,478,757)</u>

United Cities Gas Company Adjustments to Rate Base For the Test Year Ended September 30, 1999 (In Dollars)

Line			Cash Working Capital (St. Ex 1.0	Gas Stored Underground- Cushion Gas (St. Ex 1.0							
No	Description	Subtotal	Sch 8.0)	Sch 16.0)	(Source)	(Source)	(Source)	(Source)	(Source)	(Source)	Subtotal
	(A)	(L)	(M)	(N)	(O)	(P)	(M)	(R)	(S)	(T)	(U)
1	Utility Plant in Service	\$ (713,601)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (713,601)
2	Accumulated Depreciation	139,593									139,593
3 4	Net Plant	(574,008)	-	-	-	-	-	-	-	-	(574,008)
5	Additions to Rate Base:										
6	Construction work in progress	(27,867)	_	_	_	_	_	_	_	_	(27,867)
7	Gas stored underground	(487,657)		_	_	_	_	_	_	_	(487,657)
8	Gas stored underground-Cushion Gas	-	_	527,351	_	_	_	_	_	_	527,351
9	Consulting and non-compete agreemen	_	_	-	_	_	_	_	_	_	-
10	Unamortized rate case expense	(185,573)	-	-	_	_	_	_	_	_	(185,573)
11	Unamort. Monarch management audit	(14,195)	-	-	_	-	-	-	-	-	(14,195)
12	Materials and supplies	106,182	-	-	-	-	-	-	-	-	106,182
13	Working capital allowance	-	(156,871)	-	-	-	-	-	-	-	(156,871)
14		-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-
16											
17	Deductions from Rate Base:										
18	Customer advances for construction	(3,629)	-	-	-	-	-	-	-	-	(3,629)
19	Customer deposits	(38,512)	-	-	-	-	-	-	-	-	(38,512)
20	Accumulated deferred income taxes	184,228	-	-	-	-	-	-	-	-	184,228
21	Budget billing advances	(437,726)	-	-	-	-	-	-	-	-	(437,726)
22		-	-	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-	-	-
24		-	-	-	-	-	-	-	-	-	-
25											
26											
27	Rate Base	\$ (1,478,757)	<u>\$ (156,871)</u>	\$ 527,351	\$ -	<u>\$ -</u>	<u> </u>	<u> </u>	<u>\$ -</u>	<u>\$ -</u>	\$ (1,108,277)

United Cities Gas Company Adjustments to Rate Base For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	<u>Description</u> (A)	Subtotal (V)	(Source) (W)	(Source) (X)	(Source) (Y)	(Source) (Z)	(Source) (AA)	(Source) (AB)	(Source) (AC)	(Source) (AD)	Total Rate Base <u>Adjustments</u> (AE)
1 2	Utility Plant in Service Accumulated Depreciation	\$ (713,601) 139,593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (713,601) 139,593
3	Net Plant	(574,008)	-	-	-	-	-	-	-	-	(574,008)
5	Additions to Rate Base:										
6	Construction work in progress	(27,867)	_	-	_	_	_	-	_	-	(27,867)
7	Gas stored underground	(487,657)	-	-	-	-	-	-	-	-	(487,657)
8	Gas stored underground-Cushion Gas	527,351	-	-	-	-	-	-	-	-	527,351
9	Consulting and non-compete agreeme	-	-	-	-	-	-	-	-	-	-
10	Unamortized rate case expense	(185,573)	-	-	-	-	-	-	-	-	(185,573)
11	Unamort. Monarch management audit	(14,195)	-	-	-	-	-	-	-	-	(14,195)
12	Materials and supplies	106,182	-	-	-	-	-	-	-	-	106,182
13	Working capital allowance	(156,871)	-	-	-	-	-	-	-	-	(156,871)
14		-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-
16											
17	Deductions from Rate Base:										
18	Customer advances for construction	(3,629)	-	-	-	-	-	-	-	-	(3,629)
19	Customer deposits	(38,512)	-	-	-	-	-	-	-	-	(38,512)
20	Accumulated deferred income taxes	184,228	-	-	-	-	-	-	-	-	184,228
21	Budget billing advances	(437,726)	-	-	-	-	-	-	-	-	(437,726)
22		-	-	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-	-	-
24 25		-	-	-	-	-	-	-	-	-	-
											
26 27	Rate Base	\$ (1,108,277)	<u>\$</u> -	<u>\$ -</u>	<u>\$ -</u>	\$ -	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	\$ -	\$ (1,108,277)

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United Cities Gas Company Revenue Effect of Adjustments For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	Description		Effect at Company <u>ROR</u>	Effect Of Staff <u>ROR</u>	Effect of Interest Synch.	Rounding	R	TOTAL EVENUE EFFECT	
<u>INO</u>	(A)		(B)	(C)	(D)	(E)	<u>. 1</u>	(F)	
1	Company Proposed Increase						\$	3,151,323	(1)
2	Staff Rate of Return applied to COMPANY RATE BASE Return on Equity	9.18% 11.56%		(404,375)				(404,375)	
4 5	Staff Adjustments - Total RATE BASE (from Page 2 of 3)		(187,607)	17,689	39,403	-		(130,515)	
6 7	Staff Adjustments - Total INCOME STATEMENT (from page 3 of 3)							(1,792,414)	
8 9	Revenue Conversion Factor Adjustment							(4,335)	
10	Rounding							(1)	
11 12 13	Total Effect of Staff Proposals							(2,331,640)	
14 15 16	Staff Proposed Change to Revenues						\$	819,683	(3)
17 18	Rounding (Memo Only)			<u>-</u>	(Memo Onl	y)			
19 20	Staff Rate of Return applied to STAFF RATE BASE (Memo Only)			\$ (386,686)	(Memo Onl	y)			

⁽¹⁾ Source: UCG Schedule C-1, Column (5), Line 1

⁽²⁾ Source: ICC Staff Exhibit 4.0, Schedule 12.0

⁽³⁾ Source: ICC Staff Exhibit 1.0, Schedule 1.0, Page 1 of 2

United Cities Gas Company Revenue Effect of Adjustments For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	<u>Description</u> (A)	Exhibit (B)	Effect at Company ROR (1) (C)	Effect Of Staff ROR (2) (D)	Effect of Interest Synch. (3) (E)	Rounding (F)	TOTAL REVENUE EFFECT (4) (G)	Line <u>No</u>
1	Staff Adjustments - RATE BASE							1
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Allocation Factor-Rate Base LP Plant Gas Stored Underground Gas Stored Underground-Cushion Gas Unamortized Rate Case Expense Unamortized Monarch Mgmt. Audit Materials & Supplies Customer Advances for Construction Customer Deposits Budget Billing Advances Cash Working Capital	ICC Staff Exhibit 1.0, Sched. 9.0 ICC Staff Exhibit 1.0, Sched. 11.0 ICC Staff Exhibit 3.0, Sched. 1.0 ICC Staff Exhibit 1.0, Sched. 16.0 ICC Staff Exhibit 3.0, Sched. 2.0 ICC Staff Exhibit 3.0, Sched. 3.0 ICC Staff Exhibit 3.0, Sched. 4.0 ICC Staff Exhibit 3.0, Sched. 5.0 ICC Staff Exhibit 3.0, Sched. 6.0 ICC Staff Exhibit 3.0, Sched. 1.0 ICC Staff Exhibit 1.0, Sched. 8.0	(70,699) - (82,550) (31,413) (2,403) 17,974 (614) (6,519) (74,097) (26,555) 89,269	\$ 6,666 - 7,783 2,962 227 (1,695) 58 615 6,986 2,504 (8,417) - - -	\$ 14,849 - 17,338 6,598 505 (3,775) 129 1,369 15,563 5,577 (18,749) - - -	\$ - \$	(49,184) - (57,428) (21,854) (1,672) 12,504 (427) (4,535) (51,548) (18,474) 62,103	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18
19 20 21 22 23 24 25 26 27 28 29	Subtotal Rounding	_	(187,607)	17,689	39,404	- - - - - - - - - (1)	(130,515)	19 20 21 22 23 24 25 26 27 28 29
30	Total Revenue Effect of Rate Base Adju	stments <u>\$</u>	(187,607)	\$ 17,689	\$ 39,403	<u>\$ -</u> <u>\$</u>	(130,515)	30

⁽¹⁾ Source: Adjustment x Co. ROR x Staff GRCF.

⁽²⁾ Source: Adjustment x (Staff ROR - Co. ROR) x Staff GRCF.

⁽³⁾ Source: Adjustment x (Staff Before Tax ROR - Staff After Tax ROR) x Staff GRCF.

⁽⁴⁾ Source: Adjustment x Staff After Tax ROR x Staff GRCF.

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United Cities Gas Company Revenue Effect of Adjustments For the Test Year Ended September 30, 1999 (In Dollars)

Line <u>No</u>	Description (A)	<u>Exhibit</u> (B)	TOTAL REVENUE EFFECT (1) (C)	Remove Rate Base Portion (2) (D)	Operating Statement Portion (C+D) (E)	Line No
1	Staff Adjustments - Operating State	ment				1
2	Interest Synchronization	ICC Staff Exhibit 1.0, Sched. 6.0	\$ (205,339)	\$ (39,403)	\$ (244,742)	2
3	Allocation Factor-Operating Expens	e ICC Staff Exhibit 1.0, Sched. 10.0	(35,567)		(35,567)	3
4	Depreciation Expense-LP Plant	ICC Staff Exhibit 1.0, Sched. 11.0	(5,065)		(5,065)	4
5	Cost of Gas	ICC Staff Exhibit 1.0, Sched. 12.0	(9,945,446)		(9,945,446)	5
6	Outside Services	ICC Staff Exhibit 1.0, Sched. 13.0	(4,060)		(4,060)	6
7	Outside Legal Expense	ICC Staff Exhibit 1.0, Sched. 14.0	(2,711)		(2,711)	7
8	Depreciation Expense	ICC Staff Exhibit 1.0, Sched. 15.0	10,753		10,753	8
9	Merger Cost	ICC Staff Exhibit 2.0, Sched. 1.0	(1,049,151)		(1,049,151)	9
10	Income Tax Expense	ICC Staff Exhibit 2.0, Sched. 2.0	(63,574)		(63,574)	10
11	Pension Expense	ICC Staff Exhibit 2.0, Sched. 6.0	(140,509)		(140,509)	11
12	Forfeited Discounts	ICC Staff Exhibit 2.0, Sched. 7.0	(24,635)		(24,635)	12
13	Lease Revenue	ICC Staff Exhibit 2.0, Sched. 8.0	(9,408)		(9,408)	13
14	Gas Revenue	ICC Staff Exhibit 2.0, Sched. 9.0	9,945,446		9,945,446	14
15	Directors Retirement	ICC Staff Exhibit 2.0, Sched. 10.0	(8,069)		(8,069)	15
16	Shared Services	ICC Staff Exhibit 2.0, Sched. 11.0	(19,450)		(19,450)	16
17	Payroll	ICC Staff Exhibit 2.0, Sched. 12.0	(11,222)		(11,222)	17
18	Benefits	ICC Staff Exhibit 2.0, Sched. 13.0	(26,031)		(26,031)	18
19	Uncollectibles	ICC Staff Exhibit 2.0, Sched. 14.0	(132,596)		(132,596)	19
20	Rate Case Amortization	ICC Staff Exhibit 3.0 Sched. 8.0	(4,327)		(4,327)	20
21	Monarch Mgmt Audit Amortization	ICC Staff Exhibit 3.0 Sched. 9.0	2,291		2,291	21
22	Memberships and Dues	ICC Staff Exhibit 3.0 Sched. 10.0	(1,199)		(1,199)	22
23	Interest on Customer Deposits	ICC Staff Exhibit 3.0 Sched. 11.0	1,384		1,384	23
24	Sales Promotion Expense	ICC Staff Exhibit 3.0 Sched. 12.0	(25,353)		(25,353)	24
25	Customer Service Expense	ICC Staff Exhibit 3.0 Sched. 13.0	826		826	25
26	•					26
27						27
28	Column Subtotal		\$ (1,753,012)	\$ (39,403)	(1,792,415)	28
29			* (//- /	<u> </u>	() -) -)	29
30	Rounding				1	30
	reducing					
31 32	Total Revenue Effect of Operating S	Statement Adjustments			\$ (1,792,414)	31 32

⁽¹⁾ Source: Adjustment x Staff GRCF.

⁽²⁾ Source: Schedule 5, Page 2 of 3, Column (E), Line 30.